[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code			Undiscovered Resources											
and Field	MFS	Prob.		Oil (MI	MBO)			Gas (B	CFG)		NGL (MMBNGL)			
Type		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
	Tota	l: Ass	sessed ons	hore portion	ons of Uni	ted Arab E	mirates							
Oil Fields		1.00	1,130	3,947	9,114	4,389	1,859	7,313	18,993	8,474	103	422	1,174	502
Gas Fields		1.00					5,174	18,395	40,457	20,070	261	969	2,322	1,088
Total		1.00	1,130	3,947	9,114	4,389	7,033	25,708	59,450	28,544	364	1,391	3,496	1,590
		-	•	•	•		<del>-</del>	•	•		•	•	•	-
	Tota	l: Ass	sessed offs	hore portion	ons of Uni	ted Arab E	mirates							
Oil Fields		1.00	1,027	3,060	6,411	3,306	1,211	3,981	9,252	4,451	68	233	584	267
Gas Fields		1.00					3,170	10,639	22,813	11,529	129	455	1,064	507
Total		1.00	1,027	3,060	6,411	3,306	4,381	14,620	32,065	15,979	197	688	1,648	775
	Gran	d Tot	al: Assess	ed portion	s of United	d Arab Emi	rates							
Oil Fields		1.00	2,157	7,006	15,525	7,695	3,070	11,295	28,244	12,925	171	655	1,757	769
Gas Fields		1.00					8,345	29,034	63,270	31,599	390	1,424	3,386	1,595
Total		1.00	2,157	7,006	15,525	7,695	11,415	40,329	91,515	44,524	561	2,079	5,144	2,365

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code

**Undiscovered Resources** 

and Field	MFS Prob. Oil (MMBO)							Gas (E	BCFG)	-	NGL (MMBNGL)				
Type	(	0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean	
2019	Rub Al	Khali	i Basin Pro	vince											
201901	Cretace	eous	Thamama/\	Nasia Total	Petroleum S	ystem									
20190101	Cretaceous Reservoirs in Northwest Desert Anticlines Assessment Unit (15% of undiscovered oil fields and 0% of undiscovered gas fields allocated to ONSHORE United Arab Emirates)														
Oil Fields	10	1.00	193	630	1,457	705	113	374	901	423	5	17	41	19	
Gas Fields	60	1.00					0	0	0	0	0	0	0	0	
Total	.	1.00	193	630	1,457	705	113	374	901	423	5	17	41	19	
20190102			Jnited Arab		Suprasalt S		essment Uni	it (26.1% of u	ındiscovered	l oil fields an	d 29.75% of	undiscovere	d gas fields a	allocated to	
Oil Fields	10	1.00	315	907	1,908	982	233	705	1,616	787	13	41	102	47	
Gas Fields	60	1.00					99	287	623	314	4	12	29	14	
Total	ı [.	1.00	315	907	1,908	982	332	993	2,238	1,102	17	53	131	61	
20190102			Reservoirs in United Arab		Suprasalt S	tructural Ass	essment Uni	it (60.9% of u	ındiscovered	l oil fields an	d 55.25% of	undiscovere	d gas fields a	allocated to	
Oil Fields	10	1.00	736	2,116	4,453	2,292	544	1,646	3,770	1,837	30	96	238	110	
Gas Fields	60	1.00					184	534	1,157	584	8	23	54	26	
Total	, .	1.00	736	2,116	4,453	2,292	728	2,179	4,926	2,421	38	119	292	136	

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code			Undiscovered Resources												
and Field	MFS	Prob.	•	Oil (M	MBO)		•	Gas (E	BCFG)		NGL (MMBNGL)				
Type		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean	
20190103			ertiary Fored Emirates)	eep Fold and	d Thrust Asse	essment Unit	: (45.5% of u	ndiscovered	oil fields and	45.5% of ur	ndiscovered (	gas fields allo	ocated to ON	ISHORE	
Oil Fields	1	1.00	48	201	526	233	269	1,173	3,309	1,403	15	69	206	84	
Gas Fields	60						1,218	5,046	11,898	5,612	50	215	552	247	
Total		1.00	48	201	526	233	1,487	6,219	15,207	7,015	65	284	758	331	
20190103	United		Emirates)	·			`		oil fields and	-					
Oil Fields	1	1.00	20	86	225	100	115	503	1,418	601	7	29	88	36	
Gas Fields	60						522	2,163	5,099	2,405	21	92	237	106	
Total	L	1.00	20	86	225	100	637	2,665	6,517	3,007	28	122	325	142	
<b>201902</b> 20190201	· · · · · · · · · · · · · · · · · · ·														
Oil Fields		1.00	294	1,143	2,707	1,276	606	2,444	6,294	2,814	34	143	394	169	
Gas Fields	60	1.00					752	2,477	5,500	2,713	31	106	255	119	
Total		1.00	294	1,143	2,707	1,276	1,358	4,921	11,794	5,527	65	248	648	288	
20190202	20190202 Jurassic Reservoirs in South Gulf Suprasalt/Qatar Arch Structural Assessment Unit (17.22% of undiscovered oil fields and 17.22% of undiscovered gas fields allocated to ONSHORE United Arab Emirates)														
Oil Fields Gas Fields	1	1.00	196	621	1,255	662	399 170	1,328 612	2,943 1,458	1,457 688	22 7	78 26	186 68	88 30	
Total		1.00	196	621	1,255	662	569	1,940	4,400	2,145	29	104	254	118	

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Code				Undiscovered Resources										
and Field	MFS	Prob.		Oil (MI	MBO)		Gas (B	CFG)		NGL (MMBNGL)				
Type		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
20190202			servoirs in So			r Arch Struct	ural Assessm	ent Unit (23	.78% of und	scovered oil	fields and 23	3.78% of und	discovered ga	as fields
Oil Fields			271	857	1,733	914	551	1,833	4,064	2,012	31	107	257	121
Gas Fields	60	1.00					235	845	2,013	950	10	36	93	42
Total	I	1.00	271	857	1,733	914	786	2,678	6,077	2,962	41	143	350	163
<b>201903</b> 20190301	Khuff Emira	Carbo		Structures A	Assessment I	Unit (0% of u	ndiscovered			liscovered ga				ed Arab
Oil Fields Gas Fields		1.00	0	0	0	0	0 1,486	0 4,732	0 9,696	0 5,060	0 60	0 202	0 454	0 223
Total	l	1.00	0	0	0	0	1,486	4,732	9,696	5,060	60	202	454	223
20190301	20190301 Khuff Carbonates in Salt Structures Assessment Unit (0% of undiscovered oil fields and 33% of undiscovered gas fields allocated to OFFSHORE United Arab Emirates)													
Oil Fields	10	1.00	0	0	0	0	0	0	0	0	0	0	0	0
Gas Fields	60	1.00					2,229	7,098	14,544	7,590	91	303	680	334
Total	I	1.00	0	0	0	0	2,229	7,098	14,544	7,590	91	303	680	334
20190302	Paled	ozoic R	eservoirs Ass	sessment Ur	nit (4% of und	discovered o	il fields and 2	% of undisc	overed gas f	ields allocate	ed to ONSHC	ORE United A	Arab Emirate	s)
Oil Fields	10	1.00	84	444	1,261	529	239	1,290	3,930	1,590	14	75	245	95
Gas Fields	60	1.00					1,449	5,241	11,283	5,683	108	407	965	455
Total	I	1.00	84	444	1,261	529	1,688	6,530	15,213	7,273	122	483	1,210	550